

June 8, 2011

HAND DELIVERED

The Honorable Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615 RECEIVED

JUN 08 2011

PUBLIC SERVICE COMMISSION

Dear Mr. Derouen:

Re: PSC Case No. 2010-00507

Pursuant to the Commission's final Order in Case No. 2010-00507, dated May 31, 2011, enclosed are an original and six (6) copies of Owen Electric Cooperative's revised tariffs and Exhibit A (which details Owen's special contract rates) as proposed in the Appendix of said order. See appendix copy and OEC revised tariff listing attached.

Please return a stamped copy of all tariffs to my attention.

If you have any questions regarding this filing, please feel free to contact me.

Very truly yours, OWEN ELECTRIC COOPERATIVE, INC.

Mark A. Stallons President & CEO

Enclosures

MAS/skc

OWEN ELECTRIC COOPERATIVE, INC. Revised Tariff Listing

(OEC No. 6.1.12)
(OEC No. 6.2.11)
(OEC No. 6.8.12)
(OEC No. 6.9.11)
(OEC No. 6.11.14)
(OEC No. 6.12.12)
(OEC No. 6.15.12)
(OEC No. 6.18.12)
(OEC No. 6.20A.10)
(OEC No. 6.21A.10)
(OEC No. 6.22A.10)
(OEC No. 6.22D.8)
(OEC No. 6.23.9)
(OEC No. 6.24.9)
(OEC No. 6.25.9)
(OEC No. 6.35A.8)
(OEC No. 6.36A.8)
(OEC No. 6.37A.8)

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00507 DATED WAY 3 1 2011

The following rates and charges are prescribed for the customers in the area served by Owen Electric Cooperative, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

SCHEDULE I FARM AND HOME

All kWh per kWh \$.08810

SCHEDULE I-A FARM AND HOME - OFF-PEAK MARKETING RATE

All kWh per kWh \$.05286

SCHEDULE I SMALL COMMERCIAL

Energy Charge per kWh \$.08810

SCHEDULE I – OLS OUTDOOR LIGHTING SERVICE

Monthly Rates:	
100 Watt High Pressure Sodium	\$ 10.25
Cobrahead Lighting:	
100 Watt High Pressure Sodium	\$ 13.30
250 Watt High Pressure Sodium	\$ 18.06
400 Watt High Pressure Sodium	\$ 22.49
Directional Lighting:	
100 Watt High Pressure Sodium	\$ 12.45
250 Watt High Pressure Sodium	\$ 15.30
400 Watt High Pressure Sodium	\$ 19.48

SCHEDULE II – SOLS SPECIAL OUTDOOR LIGHTING SERVICE

Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole	\$ \$	13.14 15.60
<u>SCHEDULE III – SOLS</u> <u>SPECIAL OUTDOOR LIGHTING SERVICE</u>		
Energy Rate for each type of light per kWh	\$.05974
SCHEDULE II LARGE POWER		
Energy Charge per kWh	\$.06498
SCHEDULE III SECURITY LIGHTS		
Flat rate per light per month as follows:		
On Existing Pole Where 120 Volts is available One Pole Added Two Poles Added Three Poles Added Four Poles Added	\$ \$ \$ \$ \$ \$	8.52 10.33 12.14 13.95 15.77
<u>SCHEDULE VIII</u> LARGE INDUSTRIAL RATE – LPC1		
Energy Charge per kWh: For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.04993 .04569
<u>SCHEDULE IX</u> LARGE INDUSTRIAL RATE – LPC2		
Energy Charge per kWh: For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.04499 .04335
<u>SCHEDULE X</u> LARGE INDUSTRIAL RATE – LPC1-A		
Energy Charge per kWh: For all kWh equal to 425 per kW of billing demand	\$.04747

For all kWh in excess of 425 per kW of billing demand	\$.04462
<u>SCHEDULE XI</u> LARGE INDUSTRIAL RATE – LPB1		
Energy Charge per kWh: For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.04993 .04569
<u>SCHEDULE XII</u> LARGE INDUSTRIAL RATE – LPB1-A		
Energy Charge per kWh: For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$.04747 .04462
<u>SCHEDULE XIII</u> LARGE INDUSTRIAL RATE – LPB2		
Energy Charge per kWh: For all kWh equal to 425 per kW of billing demand For all kWh in excess of 425 per kW of billing demand	\$ \$.04499 .04335
<u>SCHEDULE XIV</u> <u>LARGE INDUSTRIAL RATE – LPB</u>		
Energy Charge per kWh	\$.05153
SCHEDULE 1B FARM AND HOME – TIME OF DAY		
On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh SCHEDULE 1C SMALL COMMERCIAL – TIME OF DAY	\$ \$.10307 .05556
On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh	\$ \$.09943 .05556
<u>SCHEDULE 2A</u> LARGE POWER – TIME OF DAY		
On-Peak Energy Charge per kWh Off-Peak Energy Charge per kWh	\$ \$.10345 .06002

SPECIAL CONTRACT CUSTOMER
On-Peak Energy Charge per kWh
Off-Peak Energy Charge per kWh \$.043090 \$.039662

		FOR	Entire Territor Community, To	y Served wn or City
		P.S.C. K	Y. NO	6
_		12th Re	vised SHEET NO.	1
Owen	Electric Cooperative, Inc.	CANCE	LING P.S.C. KY. NO	6
	(Name of Utility)	11th Re	vised SHEET NO	1
<u> </u>	CLASS	IFICATION OF SERVIC	E	
SCHI	EDULE I - FARM AND HOME			
A.	Applicable - to entire territory serve	d.		
B.	Available - to farm and residential c	consumers.		
C.	Type of Service - Single phase, 60 c	cycles, 120/240 volt.		
D.	Rate			
	Customer Charge All KWH	·	Per Month Per KWH	(R)
E.	Terms of Payment - the above rate event the current monthly bill is not the prompt payment discount shall be	paid within fifteen (15)	days from the date b	_
*	The monthly kilowatt hour usage determined in accordance with the		5	ment per KWH
Regul	tariff is subject to the Energy Emer latory Commission (now the Public S No. 240, and as approved	ervice Commission) on	February 23, 1981, in	n Administrative
	OF ISSUE June 8, 2011 Month / Date / Year			
DATE :	EFFECTIVE <u>Service rendered on and after Jur</u> Month /	ne 1, 2011 Date / Year		
ISSUEI	D BY (Signature of Office			
TITLE_				
DV AII	THORITY OF ORDER OF THE PUBLIC SERV	ICF COMMISSION		

		FOR		erritory Served hity, Town or City
		P.S.C. KY		6
Ov	ven Electric Cooperative, Inc.	11th Rev	ised SHEET N	
	(Name of Utility)	CANCEL	NG P.S.C. KY.	NO6
	(I taile of othly)	10th Rev	sed SHEET 1	NO. <u>2</u>
	CLASSI	IFICATION OF SERVICE		
<u>SC</u>	HEDULE I-A FARM AND HOME - OFF-PEA	AK MARKETING RATE*		
A.	Applicable - to entire territory served.			
B.	Available - to consumers eligible for SCHED furnished under this SCHEDULE I-A shall be energy furnished will be billed under SCHEDUI	e separately metered for each		
C.	Type of Service - Single phase, 60 cycle, 120/24	40 volt.		
D.	Rate All KWH Same as Schedule I - Farm & Home, less 40	\$0.05286 per KWH		(R)
E.	Schedule of Hours This rate is only applicable for the below-listed of	off-peak hours:		
	October thru April 12:00 N 10:00 P	k Hours - EST Noon to 5:00 P.M. P.M. to 7:00 A.M.		
	•	P.M. to 10:00 A.M.		
F.	Terms and Conditions		1.1	
	The retail marketing rate applies only to pro Kentucky Public Service Commission to be offer Power Rate Schedule A.			
	Under this rate a separate contract will be executopy of which is filed as part of this tariff.	uted between the Cooperative	and the Consun	ner/Member, a sample
G.	<u>Terms of Payment</u> - the above rates are net, the monthly bill is not paid within fifteen (15) days shall be forfeited and the gross amount shall app	s from the date the bill was re		
*	The monthly kilowatt hour usage shall be su accordance with the "Fuel Adjustment Clause."	ubject to plus or minus an	adjustment per	KWH determined in
Co	is tariff is subject to the Energy Emergency ommission (now the Public Service Commission or oved by the Commission Order of March 31, 19) on February 23, 1981, in		
DA	TE OF ISSUE <u>June 8, 2011</u> Month / Date / Year			
DA	TE EFFECTIVE <u>Service rendered on and after Ju</u>	ne 1, 2011		
		Date / Year		
ISS	SUED BY (Signature of Officer	*)		

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2010-00507 DATED May 31, 2011

		FOR	Entire Territory Served Community, Town or City
		P.S.C. KY. N	D6
		12th Revised	SHEET NO8
Owen I	Electric Cooperative, Inc.	CANCELING	P.S.C. KY. NO6
	(Name of Utility)	11th Revised	SHEET NO8
	CLASSI	FICATION OF SERVICE	
SCHE	EDULE I - SMALL COMMERCIA	<u>_*</u>	
A.	Applicable - to entire territory served	1.	
B.	<u>Available</u> - for commercial, industrincluding lighting, heating and power	_	rvice under 50 KW for all uses,
C.	Type of Service - Single-phase and t	hree-phase, 60 cycle at avai	lable secondary voltage.
D.	Rate (Monthly) Customer Charge All KWH	\$13.34 per Month \$0.08810 per KWH	(R)
E.	Minimum Charge - under the above Where it is necessary to extend or re charge may be increased to assure ac	inforce existing distribution	facilities, the minimum monthly
F.	Terms of Payment - the above rate event the current monthly bill is not the prompt payment discount shall be	paid within fifteen (15) day	s from the date bill was rendered,
	monthly kilowatt hour usage shall be ordance with the "Fuel Adjustment Cl		adjustment per KWH determined
Regula	ariff is subject to the Energy Emergatory Commission (now the Public Se No. 240, and as approved by the Comm	rvice Commission) on Febr	uary 23, 1981, in Administrative
DATE	NE ISSUE		
	DF ISSUE <u>June 8, 2011</u> Month / Date / Year		
DATE E	FFECTIVE <u>Service rendered on and after Jur</u> Month / D		
ISSUED			
TITLE_	President /CEO		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00507 DATED May 31, 2011

			FOR		
				Community, Town	or City
			P.S.C. KY. NO	D	6
Owor	n Electric Cooperative, Inc.		11th Revised	_SHEET NO	9
	<u>-</u>		CANCELING	P.S.C. KY. NO	6
	(Name of Utility)		10th Revised	SHEET NO	9
		CLASSIFICAT	TION OF SERVICE		
<u>SCH</u>	IEDULE II – LARGE POWER	<u> *</u>		Page One	of Two
A.	Applicable - to entire territor	y served.			
B.	Available - to all commercial for lighting and/or heating and		rm consumers whose k	ilowatt demand shall	exceed 50 KW
C.	<u>Character of Service</u> - the e alternating current at available			dule will be three-p	bhase, 60 cycle,
D.	Agreement - An "Agreement this schedule.	for Purchase of I	Power' shall be executed	d by the consumer for	or service under
E.	Rates All KW Demand Customer Charge All KWH	\$ 6.13 \$ 21.31 \$ 0.06498		emand	(R)
F.	Determination of Billing I established by the consumer bill is rendered, as indicated below.	for any period of	fifteen consecutive min	utes during the mon	th for which the
G.	Power Factor Adjustment - t Power factor may be measur the time of his maximum der as indicated or recorded by factor.	ed at any time. S mand is less than	should such measureme 90%, the demand for b	nts indicate that the illing purposes shall	power factor at be the demand
DATE		8, 2011 1 / Date / Year			
DATE	E EFFECTIVE <u>Service rendered on a</u>		Lancon value and the same and t		
		Month / Date / Year	r		
ISSUI	ED BY (Signa	ature of Officer)			
TITLI	EPresi	dent /CEO			
BY A	UTHORITY OF ORDER OF THE PUB	BLIC SERVICE COM	MISSION		
	ASE NO. <u>2010-00507</u>	DATED May 31.			

			FOR	Entire Territory Community, Town	
			P.S.C. KY. NO.	and the state of t	6
			14th Revised	SHEET NO	11
Ov	ven Electric Cooperative, Inc.		CANCELING P	S.C. KY. NO	6
	(Name of Utility)		13th Revised	_SHEET NO	11
	CLA	ASSIFICATION OF	SERVICE		
<u>sc</u>	CHEDULE III - OUTDOOR LIGHTS*				
A.	Applicable - to entire territory served.				
В.	Availability - restricted to customers be remain in effect for those customers aft same lighting service uninterrupted. Thatter January 1, 2004.	ter January 1, 200	4 for as long as	the same custome	er continues the
C.	Rates Installed on existing pole where 120 volts are available: One Pole Added: Two Poles Added: Three Poles Added: Four Poles Added:	\$ \$ \$ \$	8.52 10.33 12.14 13.95 15.77		(R) (R) (R) (R) (R)
	Where a transformer is required, then	e is an additional o	charge of \$.70 pe	r month.	
D.	Terms of Payment - the above rates are monthly bill is not paid within fifteen (1) shall be forfeited and the gross amount shall be monthly kilowatt hour usage shall be the property of the monthly kilowatt hour usage shall be the property of the monthly kilowatt hour usage shall be the property of the	5) days from the da hall apply.	ate bill was rende	ered, the prompt pa	ayment discount
T	accordance with the "Fuel Adjustment		is of minus an ac	ijusunem per K.w.	n determined in
Со	nis tariff is subject to the Energy Emerger ommission (now the Public Service Comm proved by Commission Order of March 31	ission, on Februar			
DA	ATE OF ISSUE June 8, 2011 Month / Date / Y	ear			
DA	ATE EFFECTIVE <u>Service rendered on and after</u>				
ISS	SUED BY (Signature of Off	h / Date / Year ficer)			
TIT	TLE President /CE	0			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2010-00507 DATED May 31, 2011

					ntire Territory Serve ommunity, Town or C	
					•	•
				P.S.C. KY. NO		66
Ωv	ven Electric Cooperativ	e. Inc.		12th Revised SH	EET NO	12
				CANCELING P.S.O	C. KY. NO	6
	(Name of Utility)			11th Revised	SHEET NO	12
		CL	ASSIFICATION C	F SERVICE		
<u>SC</u>	HEDULE VIII - LARG	GE INDUSTRIAL R	ATE LPC1	(Page (One of Two)	
Α.	Applicable - to all territ	tory served by the Sel	ler.			
В.	Available - to all consu 1,000 - 2,499 KW with			the Seller where the mo ater than 425 hours per l		
Ξ.	Rates					
	Customer charge	\$ 1,521.83	Per Month			
	Demand Charge	\$ 7.08	Per KW of Bi	lling Demand		
	Energy Charge	S .04993	Per KWH for of Billing Der	all KWH equal to 425 p nand	er KW (R)	
	Energy Charge	\$.04569	Per KWH for of Billing Der	all KWH in excess of 42 mand	25 per KW (R)	
Э.	Billing Demand - the m	nonthly billing deman	d shall be the great	er of (a) or (b) listed bel	ow:	
	demand is the high	umer's highest deman	hich energy is use	nt month or preceding of d during any fifteen-min vided herein):		
	Č	Months October thru April May thru September		able for Demand Billing :00 Noon; 5:00 PM-10:0 :00 PM		
Ε.	Minimum Monthly Chibelow:	arge - the minimum	monthly charge sh	nall not be less than the	sum of (a), (b), and	(c)
	(a) The product of the	billing demand multi		d charge, plus and the energy charge p	er kWh, plus	
DA	TE OF ISSUE	June 8, 2011 Month / Date / Y	'ear			
DA	TE EFFECTIVE <u>Service i</u>	•				
.00	LIED DV		h / Date / Year			
155	UED BY	(Signature of Of	ficer)			
TIT	LE	President /CE	0			
DV	AUTHORITY OF ORDER	OE THE DIIDI IO SET	VICE COMMISSIO)NI		
	CASE NO 2010-0050 '			/IN		

				FOR	Community, T	
				P.S.C. KY. NO.		6
_	71.			12th Revised	_SHEET NO	15
Оw —	en Electric Cooperative,	Inc.		CANCELLING	P.S.C. KY. NO.	6
	(Name of Utility)			11th Revised	SHEET NO	15
		CLA	ASSIFICATION OF S	ERVICE		
SC	HEDULE IX - LARGE II	NDUSTRIAL RAT	TE LPC2		(Page	One of Two)
A.	Applicable - to all territor	y served by the Sell	er			
B.	Available - to all consumo 5,000 KW or over, with a					
C.	Rates					
	Customer Charge	\$3,042.58	Per Month			
	Demand Charge	\$ 7.08	Per KW of Billing	g Demand		
	Energy Charge	\$0.04499	Per KWH for all per KW of Billing		25 hours	(R)
	Energy Charge	\$0.04335	Per KWH for all per KW of Billing		of 425 hours	(R)
D.	Billing Demand - the mon	thly billing demand	I shall be the greater o	of (a) or (b) listed	l below:	
	(a) The contract demand(b) The ultimate consum demand is the highes listed for each month	t average rate at wl	nich energy is used du	uring any fifteen		
	Oct	<u>nths</u> ober thru April y thru September	Hours Applicable 7 AM - 12 Noon 10 AM - 10PM		ling EST	
E.	Minimum Monthly Charg	e - the minimum m	onthly charge shall no	t be less than the	e sum of (a), (b),	and (c) below:
	(a) The product of the bit(b) The product of the bit(c) The customer charge.	– Iling demand multip Iling demand multip	olied by the demand cl	harge, plus	, , , , , ,	. ,
DA	ΓΕ OF ISSUE	June 8, 2011 Month / Date / Yo	ear	-		
DA	ΓΕ EFFECTIVE <u>Service re</u> n			-		
יפפי	HED BY A	Month	/ Date / Year			
1221	UED BY	(Signature of Off	icer)	-		
TIT	LE	President /CEO	0	-		
BY	AUTHORITY OF ORDER O	F THE PUBLIC SER	VICE COMMISSION			
	CASE NO. <u>2010-00507</u>		ED May 31, 2011	_		

				FOR	Entire Territo Community, To	
				P.S.C. KY. NC		6
				12th Revised	_SHEET NO	18
Ov 	ven Electric Cooperative,	Inc.		CANCELING	P.S.C. KY. NO	6
	(Name of Utility)			11th Revised	SHEET NO	18
		CLA	SSIFICATION OF S	ERVICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
SC	HEDULE X - LARGE IN	DUSTRIAL RATE	LPC1-A	7	(Page (One of Two)
A.	Applicable - to all territor	y served by the Selle	er			
B.	Available - to all consume 2,500 – 4,999 KW with a					
C.	Rates					
	Customer Charge	\$ 1,521.83	Per Month			
	Demand Charge	\$ 7.08	Per KW of Billing	g Demand		
	Energy Charge	\$ 0.04747	Per KWH for all I per KW of Billing		125 hours	(R)
	Energy Charge	\$ 0.04462	Per KWH for all I per KW of Billing		of 425 hours	(R)
D.	Billing Demand - the mon	thly billing demand	shall be the greater o	f (a) or (b) liste	d below:	
	(a) The Contract demand(b) The ultimate consum demand is the highes listed for each month	er's highest demand t average rate at wh	ich energy is used du	ring any fifteer		
	Oct	<u>nths</u> ober thru April y thru September	Hours Applicable 7:00 AM - 12 No 10:00 AM - 10:00	oon; 5:00 PM -		
Ε.	Minimum Monthly Charg	e -the minimum moi	nthly charge shall not	be less than the	e sum of (a), (b), a	nd (c) below:
	(a) The product of the bit(b) The product of the bit(c) The customer charge.	ling demand multipl			rge per kWh, plus	
DA	TE OF ISSUE	June 8, 2011 Month / Date / Yes	ar			
DA	TE EFFECTIVE <u>Service ren</u>	dered on and after J	ine 1, 2011			
		Month	/ Date / Year			
ISS	UED BY P	(Signature of Office	eer)			
TIT	LE	President /CEO				
	AUTHORITY OF ORDER O					
			D <u>May 31, 2011</u>			

				FOR	Entire Territory S Community, Town	
				P.S.C. KY. NO.		6
_	71.	•		10th Revised	SHEET NO	20A
Owen Electric Cooperative, Inc.				CANCELING P	S.C. KY. NO	6
	(Name of Utility	y)		9th Revised	_SHEET NO	20A
			CLASSIFICATION	OF SERVICE		
<u>SC</u>	HEDULE XI - LAR	GE INDUSTRIA	L RATE LPB1		(Page One	of Two)
A.	Applicable - to all te	erritory served by	the Seller.			
B.			are or shall be member a monthly energy usage			
C.	Rates					
	Customer Charge	\$1,521.83	Per Month			
	Demand Charge	\$ 7.08 \$ 9.84	Per KW of Demand of Per KW of Demand in	of Contract Demand in Excess of Contract I	Demand	
	Energy Charge	\$ 0.04993	Per KWH for all KW KW of Billing Deman	H equal to 425 hours j	per (R)
	Energy Charge	\$0.04569	Per KWH for all KW KW of Billing Demai	H in excess of 425 ho	urs per (R)
D.	Excess demand occ demand. The custo	curs when the comer's peak dema	(kilowatt demand) shall onsumer's peak demand and is the highest averag each month (and adjuste	I during the current in the current of the current	month exceeds the y is used during any	contract
		<u>s</u> er through April nrough September	7AM - 12:0	cable for <u>Demand Bill</u> 00 Noon; 5PM - 10PM M		
E.			all be the contract deman		ours or the actual en	ergy
F.	Minimum Monthly obelow:	Charge - the mini	mum monthly charge sha	all not be less than the	sum of (1), (2), and	(3)
			lemand multiplied by the			
		ct of the contract of	ract demand multiplied lemand multiplied by 42			.
DA	TE OF ISSUE		, 2011 Date / Year			
DA	TE EFFECTIVE Serv		d after June 1, 2011			
			Month / Date / Year			
ISS	UED BY	(Signati	> ure of Officer)			
TIT	LE	, ,	ent /CEO			
		OFR OF THE PILE	LIC SERVICE COMMISS	ION		

				FOR	Entire Territory S Community, Town	
				P.S.C. KY. NO.		6
^		4. Y		10th Revised	SHEET NO	21A
— —	en Electric Coopera			CANCELING P.	S.C. KY. NO	6
	(Name of Utility	/)		9th Revised	_SHEET NO	21A
			CLASSIFICATION	OF SERVICE		
<u>SC</u>	HEDULE XII - LAR	GE INDUSTRI	AL RATE LPB1-A		(Page One	of Two)
A.	Applicable - to all te	rritory served by	the Seller.			
B.			are or shall be members nonthly energy usage eq			
C.	Rates					
	Customer Charge	\$1,521.83	Per Month			
	Demand Charge	\$ 7.08 \$ 9.84	Per KW of Demand o Per KW of Demand in	f Contract Demand Excess of Contract D	emand	
	Energy Charge	\$ 0.04747	Per KWH for all KW KW of Billing Demar	H equal to 425 hours p nd	er (I	R)
	Energy Charge	\$ 0.04462	Per KWH for all KW KW of Billing Demar	H in excess of 425 hou ad	irs per ()	R)
D.	Excess demand occ demand. The custor	urs when the co ner's peak dema	(kilowatt demand) shall ensumer's peak demand and is the highest average each month (and adjuste	during the current ne rate at which energy	nonth exceeds the or is used during any	contract
		<u>s</u> r through April rough September	7AM - 12:0	cable for Demand Bill 0 Noon; 5PM - 10PM M		
E.			all be the contract deman center, whichever is grea		ours or the actual ene	ergy
F.	Minimum Monthly C	Charge - the mini	num monthly charge sha	all not be less than the	sum of (1), (2), and	(3)
			lemand multiplied by the			
		t of the contract of	ract demand multiplied l lemand multiplied by 42:			•
DA	TE OF ISSUE	June 8	, 2011 Date / Year			
DA	TE EFFECTIVE <u>Servi</u>	ce rendered on an	d after June 1, 2011			
	•		Month / Date / Year			
ISS	UED BY	(Signati	ure of Officer)			
TIT	LE	Presid	ent /CEO			
BY	AUTHORITY OF ORD	ER OF THE PUBI	LIC SERVICE COMMISSI	ON		

				FOR	Entire Territory Sommunity, Town	
				P.S.C. KY. NO.		6
				10th Revised	SHEET NO	22A
Ow	en Electric Coopera			CANCELING P	.S.C. KY. NO	6
	(Name of Utility	y)		9th Revised	_SHEET NO	22A
			CLASSIFICATION	OF SERVICE		
SC	HEDULE XIII - LA	RGE INDUSTR	IAL RATE LPB2		(Page One o	of Two)
Α.	Applicable - to all te	rritory served by	the Seller.			
B.	Available - to all codemand is 5,000 KV contract demand.	onsumers which V or over with a r	are or shall be member nonthly energy usage ed	rs of the Cooperative qual to or greater than	where the monthly of 425 hours per KW of	contract billing
C.	Rates					
	Customer Charge	\$3,042.58	Per Month			
	Demand Charge	\$ 7.08 \$ 9.84	Per KW of Demand Per KW of Demand	of Contract Demand in excess of Contract D	Demand	
	Energy Charge	\$ 0.04499	Per KWH for all KW KW of Billing Dema	/H equal to 425 hours pand	per (I	₹)
	Energy Charge	\$0.04335	Per KWH for all KW KW of Billing Dema	TH in excess of 425 ho	urs per (I	₹)
D.	Excess demand occ demand. The custo	curs when the comer's peak dema	(kilowatt demand) shalensumer's peak demander is the highest average each month (and adjuster)	d during the current age rate at which energy	month exceeds the o	ontract
		<u>s</u> er through April rough September	7AM - 12:	icable for Demand Bill 00 Noon; 5PM - 10PM PM		
E.			all be the contract dema center, whichever is gre		ours or the actual ene	rgy
F.	Minimum Monthly of below:	Charge - the mini	mum monthly charge sh	all not be less than the	sum of (1), (2), and ((3)
			lemand multiplied by th			
		t of the contract of	ract demand multiplied lemand multiplied by 42			
DA	TE OF ISSUE	June 8	, 2011 Date / Year			
DA	TE EFFECTIVE Servi		d after June 1, 2011			
•			Month / Date / Year			
ISS	UED BY >	(Signate	ure of Officer)			
TIT	LE	Presid	ent /CEO	•		
BY	AUTHORITY OF ORL	DER OF THE PUB	LIC SERVICE COMMISS	SION		

			FOR	Entire Territory Served Community, Town or City	
			P.S.C. KY. NO.		6
			8th Revised	SHEET NO	22D
n Electric Cooperat	ive, Inc.		CANCELING P	.S.C. KY. NO	6
(Name of Utility))				22D
		CL ASSIFICATION			
	CE INDVICTOR		VOI BERVICE	/D 0	<i>C. C. C. C. C. C. C. C.</i>
				(Page One	of Two)
			ers of the Cooperative	where the monthly o	contract
demand is 500 - 999					
Rates					
Customer Charge	\$1,521.83	Per Month			
Demand Charge	\$ 7.08 \$ 9.84			emand	
Energy Charge	\$ 0.05153	Per KWH		(I	R)
minute interval in the Months October	hours listed for through April	each month (and adjus <u>Hours App</u> 7AM - 12	sted for power factor as policable for Demand Bill 2:00 Noon; 5PM - 10PM	orovided herein): ing EST	
				ours or the actual ene	ergy
	<u>harge</u> - the mini	mum monthly charge s	hall not be less than the	sum of (1), (2), and ((3)
demand in extend the demand in extended (2)	xcess of the contract of	tract demand multiplied	d by the in excess of con	tract demand charge	
E OF ISSUE		5, 2011 / Date / Year			
E EFFECTIVE <u>Servic</u>	e rendered on an	d after June 1, 2011	Address of the State of the Sta		
		Month / Date / Year			
		Wilding Date / Tell			
ED BY	(Signate	Sure of Officer)			
	(Name of Utility HEDULE XIV- LAR Applicable - to all ter Available - to all co demand is 500 - 999 contract. Rates Customer Charge Demand Charge Energy Charge Billing Demand - the Excess demand occu demand. The custon minute interval in the Months October May the Billing Energy - the b used in the current month Minimum Monthly Co below: (1) The product demand in e (2) The product	Applicable - to all territory served by Available - to all consumers which demand is 500 - 999 KW with a mocontract. Rates Customer Charge \$1,521.83 Demand Charge \$7.08 \$9.84 Energy Charge \$0.05153 Billing Demand - the billing demand Excess demand occurs when the codemand. The customer's peak demand minute interval in the hours listed for Months October through April May through September Billing Energy - the billing energy shused in the current month by the load Minimum Monthly Charge - the minibelow: (1) The product of the contract of demand in excess of the contract of the	CLASSIFICATION IEDULE XIV- LARGE INDUSTRIAL RATE LPB Applicable - to all territory served by the Seller. Available - to all consumers which are or shall be membedemand is 500 - 999 KW with a monthly energy usage equivorant. Rates Customer Charge \$1,521.83 Per Month Demand Charge \$ 7.08 Per KW of Demand \$ 9.84 Per KW of Demand \$ 9.84 Per KW of Demand Energy Charge \$ 0.05153 Per KWH Billing Demand - the billing demand (kilowatt demand) shall be the consumer's peak demand demand. The customer's peak demand is the highest averaminute interval in the hours listed for each month (and adjust Months October through April April May through September 10AM - 10 Billing Energy - the billing energy shall be the contract demand used in the current month by the load center, whichever is guilding monthly Charge - the minimum monthly charge shelow: (1) The product of the contract demand multiplied by the demand in excess of the contract demand multiplied to the contract demand multiplied by the contract demand multipli	CLASSIFICATION OF SERVICE REDULE XIV- LARGE INDUSTRIAL RATE LPB	Relectric Cooperative, Inc. (Name of Utility) CLASSIFICATION OF SERVICE CLASSIFICATION OF SERVICE

			FO	R	Entire Territory Ser	
			P.S	S.C. KY. NO.	Community, Town of	
	·		<u>9th</u>	Revised	SHEET NO	23
	Cooperative, Inc.		CA	NCELING P	P.S.C. KY. NO	6
(Name o	of Utility)		<u>8th</u>	Revised	_SHEET NO	23
		CLASSIFIC	CATION OF SER	VICE		
SCHEDULE 1-1	B – FARM & HOM	E - TIME OF DAY	<u>Y</u>			
A. Applicable -	- to the entire territory	y served.				
B. Available -	to all consumers eligi	ble for Schedule I-	Farm and Home.			
C. Type of Serv	<u>vice</u> – Single Phase, 6	0 cycle, 120/240 v	olt.			
D. Rate Customer Charge (no usage Energy Charge per kWh			\$18.39 per meter, per month			
	On-Peak E Off-Peak E	nergy	\$0.10307 \$0.05556			(R) (R)
E. Schedule of		n-Peak and Off-Pea	ık Hours			
<u>Months</u> May thr	u September	On-Peak Ho 10:00 a.m. t	o <u>urs</u> o 10:00 p.m.		ak Hours o.m. to 10:00 a.m.	
October	thru April	7:00 a.m. to 5:00 p.m. to	12:00 noon 10:00 p.m.		noon to 5:00 p.m. o.m. to 7:00 a.m.	
bill is not pa		from the date the	bill was rendered,		her. In the event the carrier ayment discount will b	
	kilowatt hour usage ustment Clause.	shall be subject to	plus or minus an a	djustment pe	r kWh determined in ac	ccordance with
(now the Public		n) on February 23			ucky Energy Regulator se No. 240, and as ap	
DATE OF ISSUE_	Ju Me	ne 8, 2011 onth / Date / Year				
DATE EFFECTIV	E Service rendered o	n and after June 1, 2	2011			
		Month / Date /	Year			
ISSUED BY	(Si	gnature of Officer)				
TITLE	Pr	esident /CEO				
BY AUTHORITY	OF ORDER OF THE I	PUBLIC SERVICE C	OMMISSION			
IN CASE NO	2010-00507	DATED <u>M</u> a	y 31, 2011			

			FOR	FOR Entire Territo Community, To			
			P.S.C. KY. NO			-	
			<u>9th</u>	Revised	_SHEET NO	24	
Owen Electric (Cooperative, Inc.		CAì	NCELLING	9 P.S.C. KY. NO	6	
(Name	of Utility)		<u>8th</u>	Revised	SHEET NO	24	
		CLASSIFICAT	ION OF SERV	'ICE			
SCHEDULE 1-	C – SMALL COMMERC	IAL - TIME OF	DAY				
A. Applicable	– to the entire territory serv	ed.					
B. Available –	to all consumers eligible fo	r Schedule I – Sr	nall Commercia	al, under 50	kW demand.		
C. Type of Ser	<u>vice</u> – Single Phase and thr	ee phase, 60 cycl	e, at available s	econdary v	oltage.		
D. Rate							
	Customer Charge (no usa Energy Charge per kWh	ge)	\$24.51 per meter, per month		onth		
	On-Peak Energy		\$0.09943			(R)	
	Off-Peak Energy	,	\$0.05556			(R)	
E. Schedule of		1 0 CC D 1 1	.				
	<u>On-Pea</u>	k and Off-Peak H	<u>iours</u>				
Months May th	<u>S</u> ru September	On-Peak Hours 10:00 a.m. to 10			eak Hours p.m. to 10:00 a.m.		
Octobe	r thru April	7:00 a.m. to 12: 5:00 p.m. to 10			noon to 5:00 p.m. p.m. to 7:00 a.m.		
bill is not p	a <u>yment</u> – the above rates a aid within fifteen days fron nount shall apply.	re net, the gross lathe date the bill	peing five perce was rendered,	ent (5%) hi	gher. In the event the c payment discount will b	urrent monthly e forfeited and	
	y kilowatt hour usage shall ljustment Clause.	be subject to plus	s or minus an a	djustment p	er kWh determined in a	ccordance with	
(now the Public	oject to the Energy Emerger Service Commission) on F der of March 31, 1981.	ncy Control Progr ebruary 23, 1981	ram as filed with, in Administrat	h the Kentu tive Case N	acky Energy Regulatory o. 240, and as approved	Commission by the	
DATE OF ISSUE	June 8,	2011 Date / Year					
DATE EFFECTIV	VE <u>Service rendered on and</u>	after June 1, 2011					
		Date / Year					
ISSUED BY	(Signatur	e of Officer)					
TITLE	Preside	nt/CEO					
BY AUTHORITY	Y OF ORDER OF THE PUBL	IC SERVICE COM	MISSION				
IN CASE NO	2010-00507	_DATED <u>May 3</u>	1, 2011				

			FOR		
				Community, Town of	or City
			P.S.C. KY. NO.		6
			9th Revised	SHEET NO	25
Owen Electric Coo	perative, Inc.		CANCELLING	P.S.C. KY. NO.	6
(Name of U	Jtility)			SHEET NO	
		CLASSIFICATION (
	Y A D CE DOWED #		DF SERVICE		
	the entire territory serv				
	•	al, and farm consumers	whose kWh demand	shall exceed 50 kW de	mand
		eligible for the Schedule		shan oxecou so kw de	
C. <u>Type of Service</u>	\underline{e} – Three phase, 60 cyc	cle, at available nominal	voltage.		
	ustomer Charge (no usa nergy Charge per kWh	age) \$ 61.33 per n	neter, per month		
El.	On-Peak Energy	\$ 0.10345		(R)	
	Off-Peak Energy	\$ 0.06002		(R)	
E. Schedule of Ho		ak and Off-Peak Hours	<u> </u>		
	onths ay thru September	On-Peak Hours 10:00 a.m. to 10:00 p.	Off-Peak Hours):00 a.m.	
Oc	ctober thru April	7:00 a.m. to 12:00 No 5:00 p.m. to 10:00 p.m.			
be the metering equipment on the is furnished at primary line to	point unless otherwise ne load side of the deliv- seller's primary line consumer's transforme	if service is to be furnist especified in contract for very point shall be owned voltage, the delivery poer er structure unless other hall be owned and maint	r service. All wiring, d and maintained by oint shall be the poi electric equipment (, pole lines and other e the consumer. If the s int of attachment of s (except metering equip	lectric ervice ellers'
		ned at primary distributi r shall have the option o) shall
monthly bill is		re net, the gross being for days from the date the shall apply.			
	ilowatt hour usage sh the Fuel Adjustment (all be subject to plus of Clause.	or minus an adjustm	ent per kWh determin	ned in
Commission (now t		rgency Control Program nmission) on February 2 rch 31, 1981.			
DATE OF ISSUE	June 8, Month /	2011 Date / Year			
DATE EFFECTIVE_S	Service rendered on and	after June 1, 2011			
	Month /	Date / Year			
SSUED BY	(Signatur	re of Officer)			
TITLE		ent/CEO			
,		IC SERVICE COMMISSI	—— ОN		
		ATED May 31, 2011			

			Com	nmunity, Town or City	
			P.S.C. KY. NO.	6	
			8th Revised SHEI	ET NO. <u>35A</u>	
Ower	n Electric Cooperative, Inc.		CANCELLING P.S.C	. KY. NO. <u>6</u>	
	(Name of Utility)		7th Revised SHE	EET NO. <u>35A</u>	
	C	LASSIFICATION	N OF SERVICE		
<u>SCH</u>	EDULE I OLS – OUTDOOR LIGHTI	NG SERVICE		Page One of Two	
A.	Applicable – to the entire territory serv	ved.			
B.	<u>Available</u> – to all member/consumers service as provided below. The coop installations in this tariff.	s requesting lumi erative reserves t	naries for dusk to dawn out the right to limit the types of	door or street lighting lights and the type of	
C.	<u>Type of Service</u> – the cooperative w desired type by the customer, single pl			street lighting of the	
D.	Monthly Rates:				
	100 Watt High Pressure Sodium Area	Lighting (N	Monthly energy usage – 40 kV	Wh) \$10.25 per Light (R)	
	Cobrahead Lighting 100 Watt High Pressure Sodi 250 Watt High Pressure Sodi 400 Watt High Pressure Sodi	um (Monthly e	energy usage – 40 kWh) energy usage – 83 kWh) energy usage – 154 kWh)	\$13.30 per Light (R) \$18.06 per Light (R) \$22.49 per Light (R)	
	Directional Lighting 100 Watt High Pressure Sodi 250 Watt High Pressure Sodi 400 Watt High Pressure Sodi	um (Monthly e	energy usage – 40 kWh) energy usage – 83 kWh) energy usage – 154 kWh)	\$12.45 per Light (R) \$15.30 per Light (R) \$19.48 per Light (R)	
	Rate for one additional pole if light is	not installed on a	currently used pole *	\$ 4.88 per Light	
	* If any additional poles or facilities abe required to pay, prior to construction	are needed to prov n, a non-refundat	vide electric service to the lig ole construction charge for the	ght, the consumer shall ose facilities.	
E.	<u>Terms of Payment</u> – the above rates monthly bill is not paid within fifteer forfeited and the gross amount shall ap	n days from the d			
DATI	E OF ISSUE June 8, 201 Month / Date				
DATI	E EFFECTIVE <u>Service rendered on and afte</u>		·····		
	Month / Date				
ISSU	ED BY (Signature of	Officer)			
TITL	EPresident/C	EO	-		
BY A	UTHORITY OF ORDER OF THE PUBLIC S	ERVICE COMMIS	SSION		

			Entire Territory Se Community, Town	
		P.S.C. KY. NO.		6
_	The state of the s	8th Revised SF	IEET NO	36A
Owen	Electric Cooperative, Inc.	CANCELLING P.S	S.C. KY. NO	6
	(Name of Utility)	7th Revised S	HEET NO	36A
	CLAS	SSIFICATION OF SERVICE		
SCHE	EDULE II SOLS – SPECIAL OUTDOOR	R LIGHTING SERVICE	Page One	e of Two
A.	Applicable – to the entire territory ser	ved.		
В.	<u>Available</u> – to all member, neighbor requesting luminaries for dusk to dabelow. The cooperative reserves the in this tariff.	awn outdoor or street lighting servi	ce of a type pr	rovided
С.	<u>Type of Service</u> – the cooperative will the desired type by the customer, sing	Il install and maintain automatic outdule phase, 60 cycles at available secon	oor or street ligl dary voltage.	nting of
Э.	<u>Investment</u> – the member, neighborh requesting this service will pay for lighting and meet all requirements of material costs, direct and indirect laboration associated with the installation of these	all the costs required to install the the cooperative for service. Costs of or costs plus any equipment costs an	below listed to installation inc	ypes of lude all
Ξ.	Monthly Rates: the below listed rate with all operations and maintenance replacement costs.	es provide for the power costs assoc ce costs, all administrative costs a	iated with light and normal equ	s along iipment
	Traditional Light with Fiberglass Pole Holophane Light with Fiberglass Pole	(Monthly energy usage – 40 kWh) (Monthly energy usage – 40 kWh)	\$13.14 \$15.60	(R) (R)
F.	Terms of Payment – the above rates event the current monthly bill is not prompt payment discount will be forfer	paid within fifteen days from the date	e bill was rende	
DATE	OF ISSUE <u>June 8, 2011</u> Month / Date / Ye	ear		
DATE	EFFECTIVE Service rendered on and after Ju			
ISSUF	Month / Date / Ye	ear		
	(Signature of Office	icer)		

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

	FOR Entire Territory Section Community, Town of	
	P.S.C. KY. NO	6
Owen Electric Companying Inc	8th Revised SHEET NO.	37A
Owen Electric Cooperative, Inc.	CANCELLING P.S.C. KY. NO	6
(Name of Utility)	7th Revised SHEET NO	37A
CLASS	SIFICATION OF SERVICE	

Page One of Two

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

- A. <u>Applicable</u> to the entire territory served.
- B. <u>Available</u> to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. <u>Type of Service</u> the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Monthly Rates:
 - 1. The energy rate for each type of lamp shall be \$0.05974 per rate kWh per month as **(R)** determined by the following formula:

Monthly Rated kWh = (4100 hours per year X Manufacturer's suggested watts/1000)/12

- 2. Facilities charge the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. <u>Terms of Payment</u> the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUI	-	June 8, 2011
		Month / Date / Year
DATE EFFECTI	VE <u>Service rende</u>	red on or after June 1, 2011
		Month / Date / Year
ISSUED BY		
		(Signature of Officer)
TITLE		President/CEO
BY AUTHORIT	Y OF ORDER OF	THE PUBLIC SERVICE COMMISSION
IN CASE NO	2010-00507	DATED

EXHIBIT A – Gallatin Steel Contract

Effective for Service Rendered on and after June 1, 2011, Pursuant to KPSC Order dated May 31, 2011 in Case No. 2010-00491

Rates

<u>Description</u>	Initial Contract Rate	Current Approved Rate
Demand Charge – Billing Demand at or below 180 MW In On-Peak Periods [Paragraph 3(b)]	\$ 6.63/kW/month	\$ 6.92/kW/month
Interruptible Credit – 10 Minute Interruptible Demand Service [Paragraph 4(a)]	\$ 5.60/kW/month	\$ 6.22/kW/month
Interruptible Credit – 90 Minute Interruptible Demand Service [Paragraph 4(b)]	\$ 4.20/kW/month	\$ 4.20/kW/month
Energy Rate – On-Peak [Paragraph 8]	\$0.047128/kWh	\$0.042805/kWh (R)
Energy Rate – Off-Peak [Paragraph 8]	\$0.043844/kVVh	\$0.039377/kWh (R)

Owen Distribution Adder

Pursuant to the 2010 Agreement with Gallatin Steel, paragraph 9, Owen is permitted a distribution charge of \$0.000285 per kWh and \$0.037500 per KW. Including the energy distribution charge would result in an On-Peak Energy Rate of \$0.043090/kWh and an Off-Peak Energy Rate of \$0.039662/kWh. These energy rates agree with those authorized by the KPSC for Owen in Case No. 2010-00507, Order dated May 31, 2011, Appendix at page 4.